

**Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2001**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks <sup>f</sup>
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 4,508	—	322,404	4,162	553	1,572	0	328,794	1,261	0	14,588
<b>Natural Gas Liquids and LRGs</b> .....	<b>5,392</b>	<b>11,383</b>	<b>9,110</b>	—	<b>21,375</b>	<b>1,933</b>	—	<b>738</b>	<b>452</b>	<b>44,137</b>	<b>7,093</b>
Pentanes Plus .....	628	—	0	—	0	16	—	0	8	604	23
Liquefied Petroleum Gases .....	4,764	11,383	9,110	—	21,375	1,917	—	738	444	43,533	7,070
Ethane/Ethylene .....	1,596	0	0	—	0	0	—	0	0	1,596	0
Propane/Propylene .....	2,137	10,437	8,283	—	21,057	733	—	0	280	40,901	4,733
Normal Butane/Butylene .....	764	2,046	827	—	367	1,094	—	99	164	2,647	2,090
Isobutane/Isobutylene .....	267	-1,100	0	—	-49	90	—	639	0	-1,611	247
<b>Other Liquids</b> .....	<b>1,950</b>	—	<b>64,858</b>	—	<b>1,542</b>	<b>1,813</b>	—	<b>79,173</b>	<b>1,553</b>	<b>-14,189</b>	<b>19,936</b>
Other Hydrocarbons/Oxygenates .....	12,541	—	3,673	—	0	342	—	14,879	993	0	2,392
Unfinished Oils .....	—	—	7,913	—	-118	1,140	—	21,578	0	-14,923	9,658
Motor Gasoline Blend. Comp. ....	-10,592	—	53,272	—	1,660	427	—	43,354	559	0	7,753
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-96	—	-638	0	734	133
<b>Finished Petroleum Products</b> .....	<b>12,035</b>	<b>416,942</b>	<b>266,859</b>	—	<b>582,693</b>	<b>18,230</b>	—	—	<b>8,910</b>	<b>1,251,389</b>	<b>142,894</b>
Finished Motor Gasoline .....	12,035	219,385	88,340	—	327,186	4,998	—	—	1,422	640,527	54,832
Reformulated .....	—	137,079	43,842	—	68,319	4,364	—	—	551	244,325	24,452
Oxygenated .....	14,439	0	19	—	0	21	—	—	1	14,436	91
Other .....	-2,404	82,306	44,479	—	258,867	613	—	—	870	381,765	30,289
Finished Aviation Gasoline .....	—	35	1	—	502	-7	—	—	0	545	85
Jet Fuel .....	—	19,868	18,505	—	94,007	1,143	—	—	259	130,978	11,527
Naphtha-Type .....	—	0	0	—	0	0	—	—	58	-58	0
Kerosene-Type .....	—	19,868	18,505	—	94,007	1,143	—	—	201	131,036	11,527
Kerosene .....	—	2,993	1,405	—	450	214	—	—	45	4,589	2,509
Distillate Fuel Oil .....	—	99,980	78,948	—	147,134	8,034	—	—	1,465	316,563	49,126
0.05 percent sulfur and under .....	—	49,415	25,532	—	90,557	4,003	—	—	339	161,162	20,506
Greater than 0.05 percent sulfur ...	—	50,565	53,416	—	56,577	4,031	—	—	1,125	155,402	28,620
Residual Fuel Oil .....	—	23,985	69,774	—	6,715	2,978	—	—	1,409	96,087	16,448
Petrochemical Feedstocks <sup>e</sup> .....	—	2,544	1,380	—	-416	57	—	—	0	3,451	530
Special Naphthas .....	—	408	1,165	—	318	-17	—	—	367	1,541	98
Lubricants .....	—	3,247	1,731	—	4,697	-59	—	—	961	8,773	2,291
Waxes .....	—	74	284	—	0	-14	—	—	201	171	302
Petroleum Coke .....	—	11,285	0	—	0	-116	—	—	2,594	8,807	98
Asphalt and Road Oil .....	—	19,434	5,326	—	2,100	1,021	—	—	155	25,684	4,968
Still Gas .....	—	13,267	0	—	0	0	—	—	0	13,267	0
Miscellaneous Products .....	—	437	0	—	0	-2	—	—	34	405	80
<b>Total</b> .....	<b>23,885</b>	<b>428,325</b>	<b>663,231</b>	<b>4,162</b>	<b>606,163</b>	<b>23,548</b>	<b>0</b>	<b>408,705</b>	<b>12,175</b>	<b>1,281,338</b>	<b>184,511</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."